

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street SE Charleston, WV 25304 (304) 926-0450 (304) 926-0452 fax Earl Ray Tomblin, Governor Randy C. Huffman, Cabinet Secretary www.dep.wv.gov

November 01, 2013

WELL WORK PLUGGING PERMIT

Plugging

This permit, API Well Number: 47-4104008, issued to PETROLEUM DEVELOPMENT CORPORATION, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalities being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions, please free to contact me at (304) 926-0499 ext. 1654.

James Martin

Chief

Operator's Well No: MULLOOLY 2

Farm Name: YOCHYM, TONY & STANLEY

API Well Number: 47-4104008

Permit Type: Plugging
Date Issued: 11/01/2013

Promoting a healthy environment.

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.

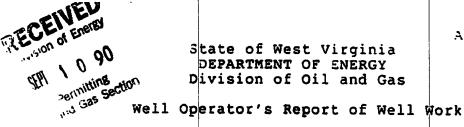
WW-4B Rev. 2/01

1) Date 8/29/2013	20
2) Operator's	
Well No. Mullooly #2)
3) API Well No. 47-041	- 04008

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

	APPLICATION FOR A PERI	TI TO PLOG AND ABANDON
4)	Well Type: Oil/ Gas X/ Liquid	d injection/ Waste disposal/
	(If "Gas, Production X or Uno	derground storage) Deep/ ShallowX
. .	1220	Watershed Washburn Run of West Fork River
5)	Location: Elevation 1220'	County Lewis 4/ Quadrangle Roanoke 7.5' 580
6)	Well Operator PDC Mountaineer LLC	7) Designated Agent Jamie Haga
0)	Address 120 Genesis Blvd	Address 120 Genesis Blvd
	Bridgeport WV 26330	Bridgeport WV 26330
8)	Oil and Gas Inspector to be notified	9) Plugging Contractor
	Name Barry Stollings	Name Hydrocarbon Well Service
	Address 28 Conifer Drive	Address DRAWER 995
	Bridgeport WV 26330	Buckhannon, West Virginia, WV 26201
	Check TD, Release packer, pull 4.5" of Set cement plug from TD to 2427' then from Swab and set monument SET CEMENT PLUC FROM 212' TO SET MONUMENT.	n 1289' to 1189'- 870' COAL 920- 924
		RECEIVED Office of Oil and Gas
		OCT 03 2013
Not	ification must be given to the district o k can commence.	WV Department of Environmental Protection il and gas inspector 24 hours before permitted
Wor	k order approved by inspector <u>Bary</u>	Italip Date 10-2-13



State of West Virginia DEPARTMENT OF ENERGY Division of Oil and Gas

13-001-30 API # 47- 41-04008

YOCHYM, ROSE A. Farm name:

Operator Well No.: MULLOOLY 2

LOCATION:

Elevation: 1230.00

Quadrangle: ROANOKE

District:

COURT HOUSE County LEWIS
1100 Feet South of 39 Deg. 0 Min. 0 Sec.
9650 Feet West of 80 Deg. 25 Min. 0 Sec. Latitude: Longitude

Company: PETROLEUM DEVELOPMENT COR P. O. BOX 26 BRIDGEPORT, WV 26330-0026	Casing	Used in	İ	Cement Fill Up
Agent: ERIC R. STEARNS	Tubing	Drilling	in Well	Cu. Ft.
Inspector: STEVE CASEY	Size			
Permit Issued: 07/12/90 Well work Commenced: 08/02/90	11 3/4"	30'	<u> </u>	j
Well work Completed: 08/06/90			ļ	
Verbal Plugging Permission granted on:	8 5/8"	1203'	1203'	290 sks
Total Depth (feet) 2527'	4 1/2"	2533'	2533'	
Fresh water depths (ft)				
Salt water depths (ft)				
Is coal being mined in area (Y/N)? N Coal Depths (ft): 159-162: 920-924				

OPEN FLOW DATA

Producing formation	Gordon	Pay zone depti	2520-27
Gas: Initial open flow	MCF/d	Oil: Initial open flow	Bb1/d
Final open flow	5.2 MMCF/d	Final open flow	Bb1/d
Time of open flow	between init	ial and final tests	Hours
Static rock Pressure	900 psig (surface pressure) afte	r 72 Hours
Second producing format	tion	Pay zone depti	ı (ft)
Gas: Initial open flow		Oil: Initial open flow	Bbl/d
Final open flow	MCF/d	Final open flow	Bbl/d
Time of open flow	between init	ial and final tests	Hours
Static rock Pressure	psig (surface pressure) afte	r Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

100 M For: PETROLEUM DEVELOPMENT CORP.

Eric R. Stearns

Date: August 28, 1990

		!		:		4104008
Mulooly #2 STAGE F Well came	ORMATION	PERFS		0/100 20/40 SKS SKS	ACID N	I2 ICF)
FORMATION KB - GL sand, shal Little Lim sand, shal Big Lime Big Injun sand, shal Gordon	e	W E L : TOP FEET 0 1800 1828 1846 1880 2032 2520	BOTTOM FEET 10 1800 1828 1846 1880 2032 2520	Damp H2C coal 159 gas chk gas chk gas chk	FRESH & SOAL, OIL & COAL, OIL	GAS 224 Show 10-7"Mer .0-7"Mer
					•	

WW-4A Revised 6-07

3) API Well No.: 47 -

041 - 04008

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

	A STATE OF THE STA	(a) Coal Operato	r	
(a) Name	Charles G Yochym	Name	N/A	
Address	2060 Skin Creek Rd	Address	\(\frac{1}{2} \)	
	Weston WV 26452		() ::1 D 1	
(b) Name		1000 100	vner(s) with Declaration	1
Address		Name	N/A	
		Address		
(c) Name		Name		4
Address		Address		
6) Inspector	Barry Stollings	(c) Coal Le	ssee with Declaration	
Address	28 Conifer Drive Bridgeport WV 26330	Name	N/A	
Address	20 Octilier Brite Bridgeport 11 1 2000	Address		*
Telephone	304-552-4194			27/2217
rerepriore				
(2) The The reason However, Take notic accompany Protection the Applic	its and the plugging work order; and plat (surveyor's map) showing the well locat a you received these documents is that you have rigou are not required to take any action at all. See that under Chapter 22-6 of the West Virginia Coying documents for a permit to plug and abandon a with respect to the well at the location described eation, and the plat have been mailed by registere cumstances) on or before the day of mailing or delivered.	ights regarding the appli de, the undersigned well well with the Chief of to on the attached Applicated dor certified mail or de	l operator proposes to file or has f he Office of Oil and Gas, West Vi ion and depicted on the attached elivered by hand to the person(s)	filed this Notice and Application and irginia Department of Environmental Form WW-6. Copies of this Notice,
	Well Operator	PDC Mountaineer LL	e ()	
	By:	Jamie Haga		7
	Its:	Agent	// (A
	Address	120 Genesis Blvd		
		Bridgeport WV 2633)	
	Telephone	304-842-3597		
Subscribed and My Commission Oil and Gas Priv	n Expires	day of la	Tolun, 2013 Notary Public 2, 2018	S. Louise Ertgell 120 Gender Bhd; Bridgeoof; WV 26330 My Commission Expires August 15, 2018

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests fluof office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

Environmental Protection

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Office of Oil and Gas

Environmental Protection

WV Department of

U.S. Postal Service ™ CERTIFIED MAILT RECEIPT 51165 (Domestic Mail Only; No Insurance Coverage Provided) For delivery information visit our website at www.usps.como 3085 0098 \$1.52 Postage \$3.10 Certified Fee 1000 \$2.55 Return Receipt Fee (Endorsement Required) Restricted Delivery Fee (Endorsement Required) \$0.00 1010 10/02/2013 \$7.17 Total Postage & Fees \$ 7012 Street, Apt. No.; or PO Box No. 2060 City, State, ZIP+4 26452 Jeston PS Form 3800, August 2006 See Reverse for Instructions WW-9 Rev. 5/08

	Page		of	
API Number 47 -	041	-	04008	
Operator's Well No	O. Mullooly #2			

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

Vetroleum Dem Operator Name PDC Mountain	elopment Corporation	OP Code _4	194494839	_
Watershed Washburn Run of V		drangle Roanoke 7.5		
Elevation 1220'	County Lewis	District_C	Courthouse	_
	e: NO PIT USED WILL US			
Will a synthetic liner be used in the	e pit? No			
Reuse (disposal location))
Proposed Work For Which Pit Wil Drilling Workov Other (-	Swabbing Plugging		_
on August 1, 2005, by the Office of provisions of the permit are enfor law or regulation can lead to enfor I certify under penalty of application form and all attachmobianing the information, I belief	f law that I have personally examinents thereto and that, based on move that the information is true, accommation, including the possibility of functional based on the possib	Department of Environment of condition of the good and am familiar with a singular property of those indicurate, and complete. I	ental Protection. I understate eneral permit and/or other th the information submit viduals immediately resp	and that the applicable ted on this onsible for significant
Subscribed and sworn before me t	his st day of aci		20 13 OCT 0 3 2013	to f
My commission expires	Rech 157 2018		Environment Prot	Notary Public State of West Virginia S. Louise Edgell ress Blvd, Bridgeport, WV 26330 mission Expires August 15, 2018

		L	EGEND				
Property Boundary			Diversion 4	ummin 1	1111		11111
Road = = = = =			Spring (\rightarrow			
Existing Fence — X —			Wet Spot	5			
Planned Fence / _	_/_/_		Drain Pipe	with size in inc	hes _	(2)	
Stream	7	7	Waterway	\longleftrightarrow \in	\rightarrow \in	\rightarrow \leftarrow \leftarrow	
Open Ditch			Cross Drain	7///			
Rock \$85.0882	-		Artificial Fi	Iter Strip	CXXXX	XXXXXXXX	CXXX
North N	-		Pit: cut wal	Is E	3		
Buildings			Pit: compac	ted fill walls	7		
Water wells			Area for La	nd Application	of Pit W	aste	
Drill site				(200		
				`			
		_					_
Proposed Revegetation Treatn	nent: Acres Disturbed 1	.5		Prevegetation	on pH _		
Lime 3	Tons/acre or to correct	et to nH	6.5				
Fertilizer (10-20-20 c	or equivalent)	lbs/a	cre (500 lbs m	inimum)			
Mulch 2		Tons/ac	re				
100000000000000000000000000000000000000		Caad	Mintunga				
		Seed	Mixtures				
Area				C - 1 T	Area II		
Seed Type	lbs/acre		CAME	Seed Type		lbs/acre	
Timothy	40		SAME				_
Orchard Grass	12						
Redtop Clover	5						_
							_
							_
Attach:							
Drawing(s) of road, location,p	it and proposed area for la	and appli	cation.				
Photocopied section of involv	ed 7.5' topographic sheet.					RECEI	VED
Thotocopied section of inverv	ea /ie tepegrapine sites.					Office of Oi	and Gas
	2 0 110						
Plan Approved by:	any Sheles	p				OCT 03	2013
Comments:	7					14045	when ont of
Comments.						WV Depa	Ameni oi
						Environment	21 1016611011
1					10		
Title: / nspector	<u> </u>		Date:	10-2-1	5		_
Field Reviewed? (Yes () No				

Disposal Well Information Sheet

(Including Lat./Long. , Operator, and API #)

API WELL # 34-167-2-9395 34-167-2-9658 34-167-2-9685	STATE Ohio Ohio Ohio	COUNTY Washington Washington Washington	TWP Newport Newport Newport
	34-167-2-9395 34-167-2-9658	34-167-2-9658 Ohio	34-167-2-9395 Ohio Washington 34-167-2-9658 Ohio Washington

Operator: Ohio Oil Gathering Corp.

DISPOSAL WELL NAME BW # 4 Greens Run	API WELL # 47-073-02523	WV	COUNTY Pleasants	TWP
Greens Run	47-073-02540	WVV	Pleasants	

Operator: Appalachian Oil Purchasers

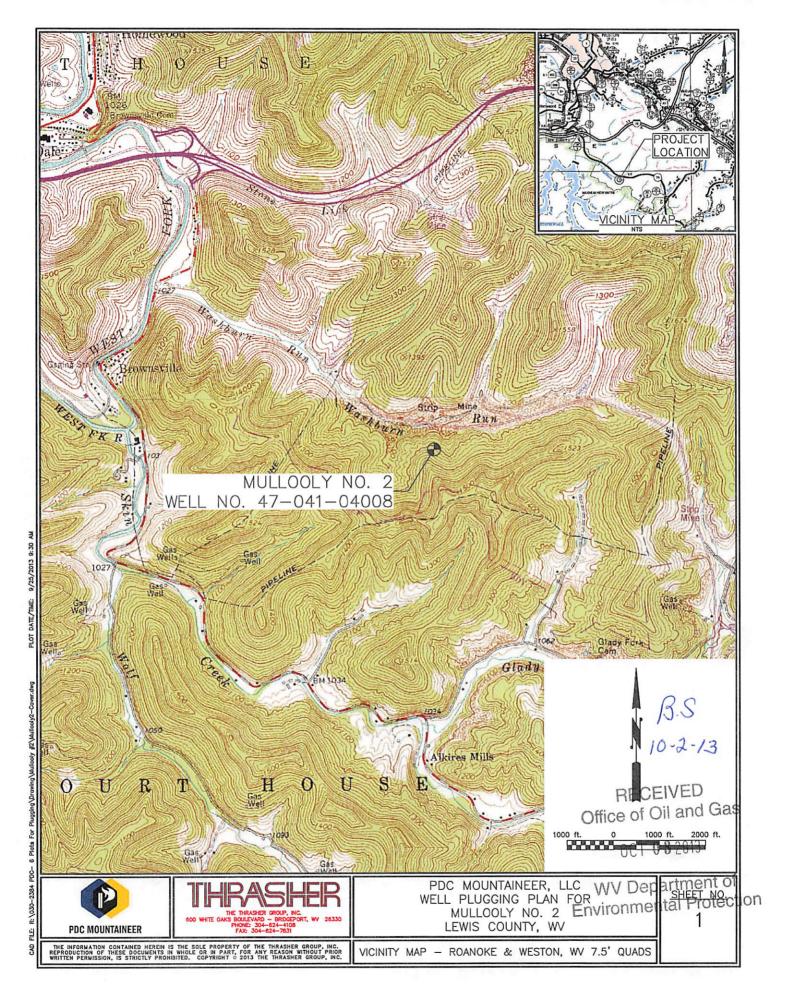
Coordinates

Ohio Oil Gathering Corp.-Bells Run Long Run Disposal Well Newell Run Disposal Well BW# 4 Greens Run Lat /Long 39.387 N, -81.289 W 39.391 N, -81.317 W 39.399 N, -81.273 W 39 22'20.55 N, -81 14'47.70"

RECEIVED
Office of Oil and Gas

OCT 03 2013

WV Department of Environmental Protection



WW-7 8-30-06



West Virginia Department of Environmental Protection Office of Oil and Gas WELL LOCATION FORM: GPS

API: 47-041-04008	WELL NO.:	Mullooly 2	
FARM NAME: Yochym			
RESPONSIBLE PARTY NAME: _	Petroleum Develor	oment Corp.	
COUNTY: Lewis	DISTRICT: Co	ourthouse	
QUADRANGLE: Roanoke 7.5'			
surface owner: Charles G Yochym			
ROYALTY OWNER: Mullooly Heirs			
UTM GPS NORTHING: 4316585.514			
UTM GPS EASTING: 547566	.328 GPS ELEVA	_{rion:} 1220	
The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements: 1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters. 2. Accuracy to Datum – 3.05 meters 3. Data Collection Method: Survey grade GPS × : Post Processed Differential Real-Time Differential O.02M Mapping Grade GPS : Post Processed Differential O.02M Real-Time Differential O.02M			
	me Differential 0.02M	0°	Oil and Gar Protes
Mapping Grade GPS: Post	Processed Differential Time Differential	Office En	MIC
4. Letter size copy of the to I the undersigned, hereby certify this belief and shows all the information r prescribed by the Office of Oil and G	pography map showing the water is correct to the best of my equired by law and the regulat	y knowledge and	
Signature	little	Date	